



NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES
120 Torbay Road, P.O. Box 21040, St. John's, Newfoundland and Labrador, Canada, A1A 5B2

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2019-07-26

Gregory J. Connors
Counsel for Nalcor
McInnes Cooper
5th Floor, 10 Fort William Building
P.O. Box 5939
St. John's, NL A1C 5X4

Dear Mr. Connors:

Re: Rate Mitigation Options and Impacts Reference - Information Requests

Attached are Information Requests PUB-Nalcor-284 to PUB-Nalcor-287 issued by the Board in relation to the above subject matter. Responses to these requests must be filed by 3:00 p.m. on Monday, August 5, 2019.

If you have any questions or require any clarification, please do not hesitate to contact the undersigned.

Sincerely,

Cheryl Blundon
Board Secretary

CB/cj
Enclosure

ecc **Nalcor Energy**
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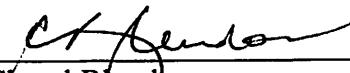
**Reference from the Lieutenant-Governor in Council
On the Rate Mitigation Options and Impacts
Relating to the Muskrat Falls Project**

INFORMATION REQUESTS

- 1 **PUB-Nalcor-284** Further to Nalcor's response to PUB-Nalcor-142, please provide an
2 escalation rate associated with the compensation data previously provided.
3
- 4 **PUB-Nalcor-285** It appears that Plexos (the 3.05 version Hydro provided) may have encoded
5 an overlap between on-peak and off-peak periods, applicable at least
6 (perhaps only) to export market sales and purchases. The on-peak weekday
7 period is defined as beginning at 6AM (hour ending 7AM), while the off-
8 peak period is defined as ending at 7AM. Can you confirm or otherwise
9 explain this possible overlap?
10
- 11 **PUB-Nalcor-286** Please explain why it appears that the Plexos coding of export market sales
12 and purchase prices for Lingan (Salisbury) and Lingan (Nova Scotia) is
13 different from the "netback" prices that seem to be indicated in the response
14 to PUB-Nalcor-062 (Confidential), for New England (Salisbury) and Nova
15 Scotia.
16
- 17 **PUB-Nalcor-287** Please confirm that the export market purchase prices in Plexos embed the
18 transmission tariff cost associated with exporting out of the adjacent region
19 (and importing into Newfoundland), or explain otherwise.

DATED at St. John's, Newfoundland this 26th day of July, 2019.

BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

Per 

Cheryl Blundon
Board Secretary